AMENDMENT TO RULES COMMITTEE PRINT 115-**39**

OFFERED BY MR. ELLISON OF MINNESOTA

At the end, add the following new title:

1	TITLE VI—END POLLUTER
2	WELFARE
3	SEC. 6001. SHORT TITLE.
4	This title may be cited as the "End Polluter Welfare
5	Act of 2017".
6	SEC. 6002. FINDINGS.
7	Congress finds that—
8	(1) President Obama joined other world leaders
9	from the Group of Twenty in 2009, and again in
10	2013, in pledging to phase out wasteful fossil fuel
11	subsidies;
12	(2) the Environmental Law Institute found that
13	from 2002 through 2008, Federal fossil fuel sub-
14	sidies in the United States totaled over
15	\$72,000,000,000, while Federal renewable energy in-
16	vestments totaled \$12,200,000,000;
17	(3) according to Taxpayers for Common Sense,

the 5 largest oil corporations have made more than

18

1	\$1,000,000,000,000 in profits during the period of
2	2005 to 2015;
3	(4) according to the Center for American
4	Progress, the 5 largest oil corporations posted more
5	than \$89,700,000,000 in profits in 2014 alone;
6	(5) according to the Center for Responsive Poli-
7	tics, the oil and gas, coal, utility, and other natural
8	resource extraction industries spent more than
9	\$1,800,000,000 on lobbying during the period of
10	2010 to 2014, which was an effective investment in
11	protecting the extraordinary tax loopholes and sub-
12	sidies available to those industries; and
13	(6) it is not in the national interest for tax-
14	payers in the United States to subsidize highly prof-
15	itable, polluting fossil fuel companies.
16	SEC. 6003. DEFINITION OF FOSSIL FUEL.
17	In this title, the term "fossil fuel" means coal, petro-
18	leum, natural gas, or any derivative of coal, petroleum,
19	or natural gas that is used for fuel.
20	SEC. 6004. ROYALTY RELIEF.
21	(a) In General.—
22	(1) Outer continental shelf lands act.—
23	Section 8(a)(3) of the Outer Continental Shelf
24	Lands Act (43 U.S.C. 1337(a)(3)) is amended—
25	(A) by striking subparagraph (B); and

1	(B) by redesignating subparagraph (C) as
2	subparagraph (B).
3	(2) Energy policy act of 2005.—
4	(A) Incentives for natural gas pro-
5	DUCTION FROM DEEP WELLS IN THE SHALLOW
6	WATERS OF THE GULF OF MEXICO.—Section
7	344 of the Energy Policy Act of 2005 (42
8	U.S.C. 15904) is repealed.
9	(B) DEEP WATER PRODUCTION.—Section
10	345 of the Energy Policy Act of 2005 (42
11	U.S.C. 15905) is repealed.
12	(b) Future Provisions.—Notwithstanding any
13	other provision of law (including regulations), royalty re-
14	lief shall not be permitted under a lease issued under sec-
15	tion 8 of the Outer Continental Shelf Lands Act (43)
16	U.S.C. 1337).
17	SEC. 6005. ROYALTIES UNDER MINERAL LEASING ACT.
18	(a) COAL LEASES.—Section 7(a) of the Mineral
19	Leasing Act (30 U.S.C. 207(a)) is amended in the fourth
20	sentence by striking " $12\frac{1}{2}$ per centum" and inserting
21	"18 ³ /4 percent".
22	(b) Leases on Land on Which Oil or Natural
23	Gas Is Discovered.—Section 14 of the Mineral Leasing
24	Act (30 U.S.C. 223) is amended in the fourth sentence

1	by striking " $12\frac{1}{2}$ per centum" and inserting " $18\frac{3}{4}$ per-
2	cent".
3	(c) Leases on Land Known or Believed To
4	CONTAIN OIL OR NATURAL GAS.—Section 17 of the Min-
5	eral Leasing Act (30 U.S.C. 226) is amended—
6	(1) in subsection (b)—
7	(A) in paragraph (1)(A), in the fifth sen-
8	tence, by striking "12.5 percent" and inserting
9	" $18\frac{3}{4}$ percent"; and
10	(B) in paragraph (2)(A)(ii), by striking
11	" $12\frac{1}{2}$ per centum" and inserting " $18\frac{3}{4}$ per-
12	cent'';
13	(2) in subsection (c)(1), in the second sentence,
14	by striking "12.5 percent" and inserting "183/4 per-
15	cent";
16	(3) in subsection (l), by striking " $12\frac{1}{2}$ per cen-
17	tum" each place it appears and inserting " $18\frac{3}{4}$ per-
18	cent"; and
19	(4) in subsection (n)(1)(C), by striking " $12\frac{1}{2}$
20	per centum" and inserting "18¾ percent".
21	SEC. 6006. ELIMINATION OF INTEREST PAYMENTS FOR
22	ROYALTY OVERPAYMENTS.
23	Section 111 of the Federal Oil and Gas Royalty Man-
24	agement Act of 1982 (30 U.S.C. 1721) is amended by

1	"(k) PAYMENT OF INTEREST.—Interest shall not be
2	paid on any overpayment.".
3	SEC. 6007. REMOVAL OF LIMITS ON LIABILITY FOR OFF-
4	SHORE FACILITIES AND PIPELINE OPERA-
5	TORS.
6	Section 1004(a) of the Oil Pollution Act of 1990 (33
7	U.S.C. 2704(a)) is amended—
8	(1) in paragraph (3), by striking "plus
9	\$75,000,000; and" and inserting "and the liability
10	of the responsible party under section 1002;";
11	(2) in paragraph (4)—
12	(A) by inserting "(except an onshore pipe-
13	line transporting diluted bitumen, bituminous
14	mixtures, or any oil manufactured from bitu-
15	men)" after "for any onshore facility"; and
16	(B) by striking the period at the end and
17	inserting "; and; and
18	(3) by adding at the end the following:
19	"(5) for any onshore facility transporting di-
20	luted bitumen, bituminous mixtures, or any oil man-
21	ufactured from bitumen, the liability of the respon-
22	sible party under section 1002.".

1	SEC. 6008. FUNDS TO WORLD BANK FOR FINANCING
2	PROJECTS THAT SUPPORT FOSSIL FUEL.
3	(a) Rescission of Funds.—Except as provided in
4	subsection (c), effective on the date of enactment of this
5	Act, there are rescinded all unobligated balances of
6	amounts made available by the United States to the Inter-
7	national Bank for Reconstruction and Development and
8	the International Development Association (collectively
9	known as the "World Bank"), or any other international
10	financial institution (as defined in section $1701(e)(2)$ of
11	the International Financial Institutions Act (22 U.S.C.
12	262r(e)(2)) to carry out any project that supports fossil
13	fueled power plants.
14	(b) FUTURE FUNDS.—Except as provided in sub-
15	section (c), notwithstanding any other provision of law,
16	any amounts made available by the United States to the
17	World Bank or any other international financial institu-
18	tion shall not be used to carry out any project that sup-
19	ports fossil fuel.
20	(c) Exception.—Subsections (a) and (b) shall not
21	apply to a fossil fueled power plant project located in a
22	least developed country (as that term is defined by the
23	United Nations) if—
24	(1) no other economically feasible alternative
25	exists; and

1	(2) the project uses the most efficient tech-
2	nology available.
3	SEC. 6009. OFFICE OF FOSSIL ENERGY RESEARCH AND DE-
4	VELOPMENT.
5	(a) In General.—Section 203(a)(2) of the Depart-
6	ment of Energy Organization Act (42 U.S.C. 7133(a)(2))
7	is amended—
8	(1) in subparagraph (C), by inserting "and"
9	after the semicolon at the end;
10	(2) by striking subparagraph (D); and
11	(3) by redesignating subparagraph (E) as sub-
12	paragraph (D).
13	(b) TERMINATION.—Notwithstanding any other pro-
14	vision of law, the Office of Fossil Energy Research and
15	Development and the authority to carry out any program
16	or activity of the Office (as in existence on the day before
17	the date of enactment of this Act) is terminated.
18	SEC. 6010. ADVANCED RESEARCH PROJECTS AGENCY—EN-
19	ERGY.
20	None of the funds made available to the Advanced
21	Research Projects Agency—Energy shall be used to carry
22	out any project that supports fossil fuel.
23	SEC. 6011. INCENTIVES FOR INNOVATIVE TECHNOLOGIES.
24	(a) In General.—Section 1703 of the Energy Policy
25	Act of 2005 (42 U.S.C. 16513) is amended—

1	(1) in subsection (b)—
2	(A) by striking paragraph (2);
3	(B) by redesignating paragraphs (3)
4	through (9) as paragraphs (2) through (8), re-
5	spectively; and
6	(C) by striking paragraph (10);
7	(2) by striking subsection (c); and
8	(3) by redesignating subsections (d) and (e) as
9	subsections (c) and (d), respectively.
10	(b) Conforming Amendment.—Section 1704 of the
11	Energy Policy Act of 2005 (42 U.S.C. 16514) is amend-
12	ed—
13	(1) by striking the section designation and
14	heading and all that follows through "There are" in
15	subsection (a) and inserting the following:
16	"SEC. 1704. AUTHORIZATION OF APPROPRIATIONS.
17	"There are"; and
18	(2) by striking subsection (b).
19	SEC. 6012. RURAL UTILITY SERVICE LOAN GUARANTEES.
20	Notwithstanding any other provision of law, the Sec-
21	retary of Agriculture may not make a loan under title III
22	of the Rural Electrification Act of 1936 (7 U.S.C. 931
23	et seq.) to an applicant for the purpose of carrying out
24	any project that will use fossil fuel.

1	SEC. 6013. FUNDS TO THE OVERSEAS PRIVATE INVEST-
2	MENT CORPORATION OR THE EXPORT-IM-
3	PORT BANK OF THE UNITED STATES FOR FI-
4	NANCING PROJECTS, TRANSACTIONS, OR
5	OTHER ACTIVITIES THAT SUPPORT FOSSIL
6	FUEL.
7	(a) Rescission of Funds.—Except as provided in
8	subsection (c), effective on the date of enactment of this
9	Act, there are rescinded all unobligated balances of
10	amounts made available to the Overseas Private Invest-
11	ment Corporation or the Export-Import Bank of the
12	United States to carry out any project, transaction, or
13	other activity that supports the production or use of fossil
14	fuels.
15	(b) Future Funds.—Except as provided in sub-
16	section (c), notwithstanding any other provision of law,
17	any amounts made available to the Overseas Private In-
18	vestment Corporation or the Export-Import Bank of the
19	United States shall not be used to carry out any project,
20	transaction, or other activity that supports the production
21	or use of fossil fuels.
22	(c) Exception.—Subsections (a) and (b) shall not
23	apply to a fossil fueled power plant project located in a
24	least developed country (as that term is defined by the
25	United Nations) if—

1	(1) no other economically feasible alternative
2	exists; and
3	(2) the project uses the most efficient tech-
4	nology available.
5	SEC. 6014. TRANSPORTATION FUNDS FOR GRANTS, LOANS,
6	LOAN GUARANTEES, AND OTHER DIRECT AS-
7	SISTANCE.
8	Notwithstanding any other provision of law, any
9	amounts made available to the Department of Transpor-
10	tation (including the Federal Railroad Administration)
11	may not be used to award any grant, loan, loan guarantee,
12	or provide any other direct assistance to any rail or port
13	project that transports fossil fuel.
14	SEC. 6015. TERMINATION OF VARIOUS TAX EXPENDITURES
15	RELATING TO FOSSIL FUELS.
16	(a) In General.—Subchapter C of chapter 80 of the
17	Internal Revenue Code of 1986 is amended by adding at
18	the end the following new section:
19	"SEC. 7875. TERMINATION OF CERTAIN PROVISIONS RELAT-
20	ING TO FOSSIL-FUEL INCENTIVES.
21	"(a) In General.—The following provisions shall
22	not apply to taxable years beginning after the date of the
23	enactment of the End Polluter Welfare Act of 2017:
24	"(1) Section 43 (relating to enhanced oil recov-
25	ery credit).

1	"(2) Section 45I (relating to credit for pro-
2	ducing oil and natural gas from marginal wells).
3	"(3) Section 45K (relating to credit for pro-
4	ducing fuel from a nonconventional source).
5	"(4) Section 193 (relating to tertiary
6	injectants).
7	"(5) Section 199(d)(9) (relating to special rule
8	for taxpayers with oil related qualified production
9	activities income).
10	"(6) Section 461(i)(2) (relating to special rule
11	for spudding of oil or natural gas wells).
12	"(7) Section 469(e)(3) (relating to working in-
13	terests in oil and natural gas property).
14	"(8) Section 613A (relating to limitations on
15	percentage depletion in case of oil and natural gas
16	wells).
17	"(9) Section 617 (relating to deduction and re-
18	capture of certain mining exploration expenditures).
19	"(b) Provisions Relating to Property.—The
20	following provisions shall not apply to property placed in
21	service after the date of the enactment of the End Polluter
22	Welfare Act of 2017:
23	"(1) Subparagraph (C)(iii) of section 168(e)(3)
24	(relating to classification of certain property).

1	"(2) Section 169 (relating to amortization of
2	pollution control facilities) with respect to any at-
3	mospheric pollution control facility.
4	"(c) Provisions Relating to Costs and Ex-
5	PENSES.—The following provisions shall not apply to costs
6	or expenses paid or incurred after the date of the enact-
7	ment of the End Polluter Welfare Act of 2017:
8	"(1) Section 179B (relating to deduction for
9	capital costs incurred in complying with Environ-
10	mental Protection Agency sulfur regulations).
11	"(2) Section 263(c) (relating to intangible drill-
12	ing and development costs) with respect to costs in
13	the case of oil and natural gas wells.
14	"(3) Section 468 (relating to special rules for
15	mining and solid waste reclamation and closing
16	costs).
17	"(d) 5-Year Carryback for Marginal Oil and
18	NATURAL GAS WELL PRODUCTION CREDIT.—Section
19	39(a)(3) (relating to 5-year carryback for marginal oil and
20	natural gas well production credit) shall not apply to cred-
21	its determined in taxable years beginning after the date
22	of the enactment of the End Polluter Welfare Act of 2017.
23	"(e) Credit for Carbon Dioxide Sequestra-
24	TION.—Section 45Q (relating to credit for carbon dioxide
25	sequestration) shall not apply to carbon dioxide captured

- 1 after the date of the enactment of the End Polluter Wel-
- 2 fare Act of 2017.
- 3 "(f) Allocated Credits.—No new credits shall be
- 4 certified under section 48A (relating to qualifying ad-
- 5 vanced coal project credit) or section 48B (relating to
- 6 qualifying gasification project credit) after the date of the
- 7 enactment of the End Polluter Welfare Act of 2017.
- 8 "(g) Arbitrage Bonds.—Section 148(b)(4) (relat-
- 9 ing to safe harbor for prepaid natural gas) shall not apply
- 10 to obligations issued after the date of the enactment of
- 11 the End Polluter Welfare Act of 2017.".
- 12 (b) Conforming Amendment.—The table of sec-
- 13 tions for subchapter C of chapter 90 is amended by adding
- 14 at the end the following new item:

"Sec. 7875. Termination of certain provisions.".

- 15 SEC. 6016. UNIFORM SEVEN-YEAR AMORTIZATION FOR GEO-
- 16 LOGICAL AND GEOPHYSICAL EXPENDITURES.
- 17 (a) IN GENERAL.—Section 167(h) of the Internal
- 18 Revenue Code of 1986 is amended—
- 19 (1) by striking "24-month period" each place it
- appears in paragraphs (1) and (4) and inserting "7-
- 21 year period", and
- 22 (2) by striking paragraph (5).
- 23 (b) Effective Date.—The amendments made by
- 24 this section shall apply to amounts paid or incurred after
- 25 the date of the enactment of this Act.

1	SEC. 6017. NATURAL GAS GATHERING LINES TREATED AS
2	15-YEAR PROPERTY.
3	(a) In General.—Subparagraph (E) of section
4	168(e)(3) of the Internal Revenue Code of 1986 is amend-
5	ed by striking "and" at the end of clause (viii), by striking
6	the period at the end of clause (ix) and inserting ", and",
7	and by adding at the end the following new clause:
8	"(x) any natural gas gathering line
9	the original use of which commences with
10	the taxpayer after the date of the enact-
11	ment of this clause.".
12	(b) Alternative System.—The table contained in
13	section $168(g)(3)(B)$ of the Internal Revenue Code of
14	1986 is amended by inserting after the item relating to
15	subparagraph (E)(ix) the following new item:
	"(E)(x) 22".
16	(c) Conforming Amendment.—Clause (iv) of sec-
17	tion 168(e)(3)(C) of the Internal Revenue Code of 1986
18	is amended by inserting "and on or before the date of the
19	enactment of the End Polluter Welfare Act of 2017" after
20	"April 11, 2005".
21	(d) Effective Date.—
22	(1) In general.—The amendments made by
23	this section shall apply to property placed in service
24	on and after the date of the enactment of this Act.

1	(2) Exception.—The amendments made by
2	this section shall not apply to any property with re-
3	spect to which the taxpayer or a related party has
4	entered into a binding contract for the construction
5	thereof on or before the date of the enactment of
6	this Act, or, in the case of self-constructed property,
7	has started construction on or before such date.
8	SEC. 6018. REPEAL OF DOMESTIC MANUFACTURING DE-
9	DUCTION FOR HARD MINERAL MINING.
10	(a) In General.—Subparagraph (B) of section
11	199(c)(4) of the Internal Revenue Code of 1986 is amend-
12	ed by striking "or" at the end of clause (ii), by striking
13	the period at the end of clause (iii) and inserting ", or",
14	and by adding at the end the following new clause:
15	"(iv) the mining of any hard min-
16	eral.".
17	(b) Effective Date.—The amendments made by
18	this section shall apply to taxable years beginning after
19	the date of the enactment of this Act.
20	SEC. 6019. LIMITATION ON DEDUCTION FOR INCOME AT-
21	TRIBUTABLE TO DOMESTIC PRODUCTION OF
22	OIL, NATURAL GAS, OR PRIMARY PRODUCTS
23	THEREOF.
24	(a) Denial of Deduction.—Paragraph (4) of sec-
25	tion 199(c) of the Internal Revenue Code of 1986 is

1	amended by adding at the end the following new subpara-
2	graph:
3	"(E) Special rule for oil, natural
4	GAS, AND COAL INCOME.—The term 'domestic
5	production gross receipts' shall not include
6	gross receipts from the production, refining,
7	processing, transportation, or distribution of oil,
8	natural gas, or coal, or any primary product
9	(within the meaning of subsection (d)(9)) there-
10	of.".
11	(b) Effective Date.—The amendment made by
12	this section shall apply to taxable years beginning after
13	the date of the enactment of this Act.
13 14	the date of the enactment of this Act. SEC. 6020. TERMINATION OF LAST-IN, FIRST-OUT METHOD
14	SEC. 6020. TERMINATION OF LAST-IN, FIRST-OUT METHOD
14 15	SEC. 6020. TERMINATION OF LAST-IN, FIRST-OUT METHOD OF INVENTORY FOR OIL, NATURAL GAS, AND
14 15 16 17	SEC. 6020. TERMINATION OF LAST-IN, FIRST-OUT METHOD OF INVENTORY FOR OIL, NATURAL GAS, AND COAL COMPANIES.
14 15 16 17	SEC. 6020. TERMINATION OF LAST-IN, FIRST-OUT METHOD OF INVENTORY FOR OIL, NATURAL GAS, AND COAL COMPANIES. (a) IN GENERAL.—Section 472 of the Internal Rev-
14 15 16 17 18	SEC. 6020. TERMINATION OF LAST-IN, FIRST-OUT METHOD OF INVENTORY FOR OIL, NATURAL GAS, AND COAL COMPANIES. (a) IN GENERAL.—Section 472 of the Internal Revenue Code of 1986 is amended by adding at the end the
14 15 16 17 18	SEC. 6020. TERMINATION OF LAST-IN, FIRST-OUT METHOD OF INVENTORY FOR OIL, NATURAL GAS, AND COAL COMPANIES. (a) IN GENERAL.—Section 472 of the Internal Revenue Code of 1986 is amended by adding at the end the following new subsection:
14 15 16 17 18 19 20	SEC. 6020. TERMINATION OF LAST-IN, FIRST-OUT METHOD OF INVENTORY FOR OIL, NATURAL GAS, AND COAL COMPANIES. (a) IN GENERAL.—Section 472 of the Internal Revenue Code of 1986 is amended by adding at the end the following new subsection: "(h) TERMINATION FOR OIL, NATURAL GAS, AND
14 15 16 17 18 19 20 21	SEC. 6020. TERMINATION OF LAST-IN, FIRST-OUT METHOD OF INVENTORY FOR OIL, NATURAL GAS, AND COAL COMPANIES. (a) IN GENERAL.—Section 472 of the Internal Revenue Code of 1986 is amended by adding at the end the following new subsection: "(h) TERMINATION FOR OIL, NATURAL GAS, AND COAL COMPANIES.—Subsection (a) shall not apply to any

- 1 the date of enactment of the End Polluter Welfare Act
- 2 of 2017.".
- 3 (b) Additional Termination.—Section 473 of the
- 4 Internal Revenue Code of 1986 is amended by adding at
- 5 the end the following new subsection:
- 6 "(h) TERMINATION FOR OIL, NATURAL GAS, AND
- 7 COAL COMPANIES.—This section shall not apply to any
- 8 taxpayer that is in the trade or business of the production,
- 9 refining, processing, transportation, or distribution of oil,
- 10 natural gas, or coal for any taxable year beginning after
- 11 the date of enactment of the End Polluter Welfare Act
- 12 of 2017.".
- (c) Effective Date.—The amendments made by
- 14 this section shall apply to taxable years beginning after
- 15 the date of enactment of this Act.
- 16 SEC. 6021. REPEAL OF PERCENTAGE DEPLETION FOR COAL
- 17 AND HARD MINERAL FOSSIL FUELS.
- 18 (a) IN GENERAL.—Section 613 of the Internal Rev-
- 19 enue Code of 1986 is amended by adding at the end the
- 20 following new subsection:
- 21 "(f) TERMINATION WITH RESPECT TO COAL AND
- 22 Hard Mineral Fossil Fuels.—In the case of coal, lig-
- 23 nite, and oil shale (other than oil shale described in sub-
- 24 section (b)(5)), the allowance for depletion shall be com-
- 25 puted without reference to this section for any taxable

1	year beginning after the date of the enactment of the End
2	Polluter Welfare Act of 2017.".
3	(b) Conforming Amendments.—
4	(1) Coal and Lignite.—Section 613(b)(4) of
5	the Internal Revenue Code of 1986 is amended by
6	striking "coal, lignite,".
7	(2) OIL SHALE.—Section 613(b)(2) of such
8	Code is amended to read as follows:
9	"(2) 15 PERCENT.—If, from deposits in the
10	United States, gold, silver, copper, and iron ore.".
11	(c) Effective Date.—The amendments made by
12	this section shall apply to taxable years beginning after
13	the date of the enactment of this Act.
14	SEC. 6022. TERMINATION OF CAPITAL GAINS TREATMENT
15	FOR ROYALTIES FROM COAL.
16	(a) In General.—Subsection (c) of section 631 of
17	the Internal Revenue Code of 1986 is amended—
18	(1) by striking "coal (including lignite), or iron
19	ore" and inserting "iron ore",
20	(2) by striking "coal or iron ore" each place it
21	appears and inserting "iron ore",
22	(3) by striking "iron ore or coal" each place it
23	appears and inserting "iron ore", and

1	(b) Conforming Amendment.—The heading of sec-
2	tion 631 of the Internal Revenue Code of 1986 is amended
3	by striking ", COAL,".
4	(c) Effective Date.—The amendments made by
5	this section shall apply to dispositions after the date of
6	the enactment of this Act.
7	SEC. 6023. MODIFICATIONS OF FOREIGN TAX CREDIT
8	RULES APPLICABLE TO OIL, NATURAL GAS,
9	AND COAL COMPANIES WHICH ARE DUAL CA-
10	PACITY TAXPAYERS.
11	(a) In General.—Section 901 of the Internal Rev-
12	enue Code of 1986 is amended by redesignating subsection
13	(n) as subsection (o) and by inserting after subsection (m)
14	the following new subsection:
15	"(n) Special Rules Relating to Oil, Natural
16	Gas, and Coal Companies Which Are Dual Capacity
17	TAXPAYERS.—
18	"(1) General Rule.—Notwithstanding any
19	other provision of this chapter, any amount paid or
20	accrued to a foreign country or possession of the
21	United States for any period by a dual capacity tax-
22	payer which is in the trade or business of the pro-
23	duction, refining, processing, transportation, or dis-
24	tribution of oil, natural gas, or coal shall not be con-
25	sidered a tax—

1	"(A) if, for such period, the foreign coun-
2	try or possession does not impose a generally
3	applicable income tax, or
4	"(B) to the extent such amount exceeds
5	the amount (determined in accordance with reg-
6	ulations) which—
7	"(i) is paid by such dual capacity tax-
8	payer pursuant to the generally applicable
9	income tax imposed by the country or pos-
10	session, or
11	"(ii) would be paid if the generally ap-
12	plicable income tax imposed by the country
13	or possession were applicable to such dual
14	capacity taxpayer.
15	Nothing in this paragraph shall be construed to
16	imply the proper treatment of any such amount not
17	in excess of the amount determined under subpara-
18	graph (B).
19	"(2) Dual capacity taxpayer.—For pur-
20	poses of this subsection, the term 'dual capacity tax-
21	payer' means, with respect to any foreign country or
22	possession of the United States, a person who—
23	"(A) is subject to a levy of such country or
24	possession, and

1	"(B) receives (or will receive) directly or
2	indirectly a specific economic benefit (as deter-
3	mined in accordance with regulations) from
4	such country or possession.
5	"(3) Generally applicable income tax.—
6	For purposes of this subsection—
7	"(A) In General.—The term 'generally
8	applicable income tax' means an income tax (or
9	a series of income taxes) which is generally im-
10	posed under the laws of a foreign country or
11	possession on income derived from the conduct
12	of a trade or business within such country or
13	possession.
14	"(B) Exceptions.—Such term shall not
15	include a tax unless it has substantial applica-
16	tion, by its terms and in practice, to—
17	"(i) persons who are not dual capacity
18	taxpayers, and
19	"(ii) persons who are citizens or resi-
20	dents of the foreign country or posses-
21	sion.".
22	(b) Effective Date.—
23	(1) IN GENERAL.—The amendments made by
24	this section shall apply to taxes paid or accrued in

1	taxable years beginning after the date of the enact-
2	ment of this Act.
3	(2) Contrary treaty obligations
4	UPHELD.—The amendments made by this section
5	shall not apply to the extent contrary to any treaty
6	obligation of the United States.
7	SEC. 6024. INCREASE IN OIL SPILL LIABILITY TRUST FUND
8	FINANCING RATE.
9	(a) In General.—Subparagraph (B) of section
10	4611(c)(2) of the Internal Revenue Code of 1986 is
11	amended—
12	(1) by striking "and" at the end of clause (i),
13	(2) in clause (ii)—
14	(A) by inserting "and before January 1,
15	2018," after "December 31, 2016,", and
16	(B) by striking the period and inserting ",
17	and", and
18	(3) by adding at the end the following new
19	clause:
20	"(iii) in the case of crude oil received
21	or petroleum products entered after De-
22	cember 31, 2017, 10 cents a barrel.".
23	(b) Effective Date.—The amendments made by
24	this section shall apply to crude oil received and petroleum

1	products entered after the date of the enactment of this
2	Act.
3	SEC. 6025. APPLICATION OF CERTAIN ENVIRONMENTAL
4	TAXES TO SYNTHETIC CRUDE OIL.
5	(a) In General.—Paragraph (1) of section 4612(a)
6	of the Internal Revenue Code of 1986 is amended to read
7	as follows:
8	"(1) Crude oil.—
9	"(A) IN GENERAL.—The term 'crude oil'
10	includes crude oil condensates, natural gasoline,
11	and synthetic crude oil.
12	"(B) Synthetic crude oil.—For pur-
13	poses of subparagraph (A), the term 'synthetic
14	crude oil' means any bitumen and bituminous
15	mixtures, any oil manufactured from bitumen
16	and bituminous mixtures, and any liquid fuel
17	manufactured from coal.".
18	(b) Effective Date.—The amendment made by
19	this section shall apply to oil and petroleum products re-
20	ceived or entered during calendar quarters beginning more
21	than 60 days after the date of the enactment of this Act.

1	SEC. 6026. DENIAL OF DEDUCTION FOR REMOVAL COSTS
2	AND DAMAGES FOR CERTAIN OIL SPILLS.
3	(a) In General.—Part IX of subchapter B of chap-
4	ter 1 of the Internal Revenue Code of 1986 is amended
5	by adding at the end the following new section:
6	"SEC. 280I. EXPENSES FOR REMOVAL COSTS AND DAMAGES
7	RELATING TO CERTAIN OIL SPILL LIABILITY.
8	"No deduction shall be allowed under this chapter for
9	any amount paid or incurred with respect to any costs or
10	damages for which the taxpayer is liable under section
11	1002 of the Oil Pollution Act of 1990 (33 U.S.C. 2702).".
12	(b) CLERICAL AMENDMENT.—The table of sections
13	for part IX of subchapter B of chapter 1 of such Code
14	is amended by adding at the end the following new item:
	"Sec. 280I. Expenses for removal costs and damages relating to certain oil spill liability.".
15	(c) Effective Date.—The amendments made by
16	this section shall apply with respect to any liability arising
17	in taxable years ending after the date of the enactment
18	of this Act.
19	SEC. 6027. TAX ON CRUDE OIL AND NATURAL GAS PRO-
20	DUCED FROM THE OUTER CONTINENTAL
21	SHELF IN THE GULF OF MEXICO.
22	(a) In General.—Subtitle E of the Internal Rev-
23	enue Code of 1986 is amended by adding at the end the
24	following new chapter:

"CHAPTER 56—TAX ON SEVERANCE 1 2 CRUDE OIL AND NATURAL GAS FROM 3 THE OUTER CONTINENTAL SHELF IN THE GULF OF MEXICO 4 "Sec. 5901. Imposition of tax. "Sec. 5902. Taxable crude oil or natural gas and removal price. "Sec. 5903. Special rules and definitions. 5 "SEC. 5901. IMPOSITION OF TAX. 6 "(a) IN GENERAL.—In addition to any other tax imposed under this title, there is hereby imposed a tax equal 7 8 to 13 percent of the removal price of any taxable crude oil or natural gas removed from the premises during any 10 taxable period. 11 "(b) Credit for Federal Royalties Paid.— 12 "(1) IN GENERAL.—There shall be allowed as a 13 credit against the tax imposed by subsection (a) with 14 respect to the production of any taxable crude oil or 15 natural gas an amount equal to the aggregate 16 amount of royalties paid under Federal law with re-17 spect to such production. 18 "(2) Limitation.—The aggregate amount of 19 credits allowed under paragraph (1) to any taxpayer 20 for any taxable period shall not exceed the amount 21 of tax imposed by subsection (a) for such taxable pe-

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riod.

1	"(c) Tax Paid by Producer.—The tax imposed by
2	this section shall be paid by the producer of the taxable
3	crude oil or natural gas.
4	"SEC. 5902. TAXABLE CRUDE OIL OR NATURAL GAS AND RE-
5	MOVAL PRICE.
6	"(a) Taxable Crude Oil or Natural Gas.—For
7	purposes of this chapter, the term 'taxable crude oil or
8	natural gas' means crude oil or natural gas which is pro-
9	duced from Federal submerged lands on the outer Conti-
10	nental Shelf in the Gulf of Mexico pursuant to a lease
11	entered into with the United States which authorizes the
12	production.
13	"(b) Removal Price.—For purposes of this chap-
14	ter—
15	"(1) In general.—Except as otherwise pro-
16	vided in this subsection, the term 'removal price'
17	means—
18	"(A) in the case of taxable crude oil, the
19	amount for which a barrel of such crude oil is
20	sold, and
21	"(B) in the case of taxable natural gas, the
22	amount per 1,000 cubic feet for which such
23	natural gas is sold.
24	"(2) Sales between related persons.—In
25	the case of a sale between related persons, the re-

1	moval price shall not be less than the constructive
2	sales price for purposes of determining gross income
3	from the property under section 613.
4	"(3) OIL OR NATURAL GAS REMOVED FROM
5	PROPERTY BEFORE SALE.—If crude oil or natural
6	gas is removed from the property before it is sold,
7	the removal price shall be the constructive sales
8	price for purposes of determining gross income from
9	the property under section 613.
10	"(4) Refining begun on property.—If the
11	manufacture or conversion of crude oil into refined
12	products begins before such oil is removed from the
13	property—
14	"(A) such oil shall be treated as removed
15	on the day such manufacture or conversion be-
16	gins, and
17	"(B) the removal price shall be the con-
18	structive sales price for purposes of determining
19	gross income from the property under section
20	613.
21	"(5) Property.—The term 'property' has the
22	meaning given such term by section 614.
23	"SEC. 5903. SPECIAL RULES AND DEFINITIONS.
24	"(a) Administrative Requirements.—

1	"(1) WITHHOLDING AND DEPOSIT OF TAX.—
2	The Secretary shall provide for the withholding and
3	deposit of the tax imposed under section 5901 on a
4	quarterly basis.
5	"(2) Records and information.—Each tax-
6	payer liable for tax under section 5901 shall keep
7	such records, make such returns, and furnish such
8	information (to the Secretary and to other persons
9	having an interest in the taxable crude oil or natural
10	gas) with respect to such oil as the Secretary may
11	by regulations prescribe.
12	"(3) Taxable periods; return of tax.—
13	"(A) TAXABLE PERIOD.—Except as pro-
14	vided by the Secretary, each calendar year shall
15	constitute a taxable period.
16	"(B) Returns.—The Secretary shall pro-
17	vide for the filing, and the time for filing, of the
18	return of the tax imposed under section 5901.
19	"(b) Definitions.—For purposes of this chapter—
20	"(1) PRODUCER.—The term 'producer' means
21	the holder of the economic interest with respect to
22	the crude oil or natural gas.
23	"(2) CRUDE OIL.—The term 'crude oil' includes
24	crude oil condensates and natural gasoline.

1	"(3) Premises and crude oil product.—
2	The terms 'premises' and 'crude oil product' have
3	the same meanings as when used for purposes of de-
4	termining gross income from the property under sec-
5	tion 613.
6	"(c) Adjustment of Removal Price.—In deter-
7	mining the removal price of oil or natural gas from a prop-
8	erty in the case of any transaction, the Secretary may ad-
9	just the removal price to reflect clearly the fair market
10	value of oil or natural gas removed.
11	"(d) Regulations.—The Secretary shall prescribe
12	such regulations as may be necessary or appropriate to
13	carry out the purposes of this chapter.".
14	(b) DEDUCTIBILITY OF TAX.—The first sentence of
15	section 164(a) of the Internal Revenue Code of 1986 is
16	amended by inserting after paragraph (4) the following
17	new paragraph:
18	"(5) The tax imposed by section 5901(a) (after
19	application of section 5901(b)) on the severance of
20	crude oil or natural gas from the outer Continental
21	Shelf in the Gulf of Mexico.".
22	(c) Clerical Amendment.—The table of chapters
23	for subtitle E is amended by adding at the end the fol-
24	lowing new item:

"Chapter 56. Tax on severance of crude oil and natural gas from the outer Continental Shelf in the Gulf of Mexico.".

1	(d) Effective Date.—The amendments made by
2	this section shall apply to crude oil or natural gas removed
3	after December 31, 2017.
4	SEC. 6028. REPEAL OF CORPORATE INCOME TAX EXEMP-
5	TION FOR PUBLICLY TRADED PARTNERSHIPS
6	WITH QUALIFYING INCOME AND GAINS FROM
7	ACTIVITIES RELATING TO FOSSIL FUELS.
8	(a) In General.—Section 7704(d)(1) of the Inter-
9	nal Revenue Code of 1986 is amended—
10	(1) by striking subparagraph (E),
11	(2) by redesignating subparagraphs (F) and
12	(G) as subparagraphs (E) and (F), respectively, and
13	(3) by striking the flush matter at the end.
14	(b) Conforming Amendment.—Section
15	988(c)(1)(E)(iii)(III) of the Internal Revenue Code of
16	1986 is amended by striking "or (G)" and inserting "or
17	(F)".
18	(c) Effective Date.—The amendments made by
19	this section shall apply to taxable years beginning after
20	the date of the enactment of this Act.
21	SEC. 6029. POWDER RIVER BASIN.
22	(a) Designation of the Powder River Basin as
23	A COAL PRODUCING REGION.—The Director of the Bu-
24	reau of Land Management shall designate the Powder
25	River Basin as a coal producing region.

1	(b) REPORT.—Not later than 1 year after the date
2	of enactment of this Act, the Director of the Bureau of
3	Land Management shall submit to Congress a report that
4	includes—
5	(1) a study of the fair market value and the
6	amount of royalties paid on coal leases in the Pow-
7	der River Basin compared to other national and
8	international coal markets; and
9	(2) any policy recommendations to capture the
10	future market value of the coal leases in the Powder
11	River Basin.
12	SEC. 6030. REPORTS.
13	(a) Definition of Fossil Fuel Production Sub-
14	SIDY.—In this section, the term "subsidy for fossil fuel
15	production" means any direct funding, tax treatment or
16	incentive, risk-reduction benefit, financing assistance or
17	guarantee, royalty relief, or other provision that provides
18	a financial benefit to a fossil-fuel company for the produc-
19	tion of fossil fuels.
20	(b) Report to Congress.—Not later than 1 year
21	after the date of enactment of this Act, the Secretary of
22	the Treasury, in coordination with the Secretary of En-
23	ergy, shall submit to Congress a report detailing each Fed-
24	eral law (including regulations), other than those amended
25	by this Act, as in effect on the date on which the report

- 1 is submitted, that includes a subsidy for fossil fuel produc-2 tion.
 - (c) Report on Modified Recovery Period.—
 - (1) IN GENERAL.—Not later than 1 year after the date of enactment of this Act, the Secretary, in coordination with the Commissioner of Internal Revenue, shall submit to Congress a report on the applicable recovery period under the accelerated cost recovery system provided in section 168 of the Internal Revenue Code of 1986 for each type of property involved in fossil fuel production, including pipelines, power generation property, refineries, and drilling equipment, to determine if any assets are receiving a subsidy for fossil fuel production.
 - (2) Elimination of subsidy.—In the case of any type of property that the Commissioner of Internal Revenue determines is receiving a subsidy for fossil fuel production under such section 168, for property placed in service in taxable years beginning after the date of such determination, such section 168 shall not apply. The preceding sentence shall not apply to any property with respect to a taxable year unless such determination is published before the first day of such taxable year.

